

METHOD OF REMOVING MERCURY FROM EXHAUST GASES OF COAL FIRED POWER PLANTS AND ASSOCIATED APPARATUS

BACKGROUND OF THE INVENTION

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1. Field of the Invention

The present invention relates to an improved method and associated apparatus for employing powdered activated carbon in withdrawing mercury from exhaust gases in coal fired power plants with subsequent desorption permitting reuse of the

10 powdered activated carbon in the separation process or, if desired when spent, as a contribution to fuel. More specifically, the present invention relates to an initial filtering stage removing coarse particles followed by introduction of powdered activated carbon which is separated from the exhaust gas in a fine particle filter to permit subsequent elevated temperature desorption to separate the mercury and inert 15 gas from the powdered activated carbon.

2. Description of the Prior Art

It has been known to employ various means to separate both particulate and gaseous components of coal fired power plants before discharge of the exhaust gas to the atmosphere. For example, it has been known to employ electrostatic precipitators 20 as well as bag houses and other forms of filtration.

It has been known to purify a carbon-containing adsorption medium for treating a flu gas with subsequent regeneration and reusing or burning of the absorption medium which is said to be in the form of pellets, lumps or granules. See U.S. patent 5,409,812.

25 It has been known to add a carbon-containing a sorbent to a gas stream with an objective being recovery of mercury. See, generally, U.S. patent 4,889,498; 5,409,812; 5,505,766; 5,672,323; 5,827,352; 6,027,551; 6,558,642; 6,582,497; ; and 6,589,318; as well as published United States patent applications 20020033097 and 200201124725.

30 It has also been known to inject activated carbon into a flu gas treatment system having an electrostatic precipitator and a wet flu gas desulphurization tower to remove mercury. See U.S. patent 5,672,323.

It has also been known to remove fly ash through a coarse particle filter as well as the use of fine particle removal devices. See, generally, U.S. patent 4,889,698; 5,409,522; 5,409,812; 5,672,323; 5,827,352; and 6,027,551.

U.S. patent 6,589,318 discloses catching the sorbent in a fine particle 5 separator.

Desorption of mercury from a sorbent in various environments employing carbon base sorbents, as well as other approaches, has been known. See, generally, U.S. patent 6,346,936; 6,103,205; 6,097,011. It has also been known to effect desorption in an inert or oxygen-free atmosphere. See, generally, U.S. patent 10 6,346,936; 6,097,011; and 6,027,551.

U.S. patent 5,409,812 discloses desorbing mercury from mercury-bearing powdered activated carbon using an undisclosed desorption gas and reusing the treated powder activated carbon.

In spite of the foregoing disclosures, there remains a very real and substantial 15 need to provide an improved method and associated apparatus for removing mercury from coal fired power plant exhaust gas in an efficient unburdensome and safe manner.

SUMMARY OF THE INVENTION

The present invention has met the above described needs.

20 The method of the present invention includes passing the exhaust gas through a bulk particle collection device to remove coarse particles, introducing powdered activated carbon into the exhaust gas downstream of the bulk particle collection device and introducing the powdered activated carbon into the exhaust gas. The powdered activated carbon picks up mercury in the exhaust gas and is then introduced 25 into a fine particle filter in order to separate the mercury containing powdered activated carbon from the exhaust gas. Separation of the powdered activated carbon from the mercury and inert gas is effected at an elevated temperature in an inert gas environment followed by recirculating of the separated powdered activated carbon into the exhaust gas at a position upstream from the fine particle filter. Desorption is 30 preferably effected at a temperature of about 300 to 500 °C in a continuous process.

The method is suitable for use in, but not limited to, a system having trace amounts of mercury which may be on the order of about 1 to 1000 ppm to about 1-10 micrograms/m³. The apparatus provides the preliminary bulk particle collection device which may be employed to remove ash followed by the carbon source 5 introduction to blend the exhaust gas with the powdered activated carbon with subsequent introduction into a fine particle filter which separates the mercury containing powdered activated carbon for introduction into a desorption unit for elevated temperature separation of the powdered activated carbon for reintroduction into the exhaust gas intermediate the bulk particle collection device and the fine 10 particle filter with the mercury and inert gas being delivered to a further separation unit wherein the mercury is separated from the inert gas which is then reintroduced into the exhaust gas stream.

It is an object of the present invention to provide a method and associated apparatus for removing mercury from coal-fired power plant exhaust gas in such a 15 manner that permits reuse of the powdered activated carbon thereby avoiding the need to dispose of the same.

It is another object of the present invention to provide such a system for recovery of mercury from the powdered activated carbon to facilitate efficient safe handling of the mercury.

20 It is another object of the present invention to provide such a system wherein the powdered activated carbon may either be reused for further separation or be employed as a fuel supporting combustion in the coal fired power plant.

It is a further object of the present invention to provide such a system which will function efficiently on trace quantities of mercury.

25 These and other objects of the invention will be more fully understood on reference to the figure appended hereto.

BRIEF DESCRIPTION OF THE DRAWING

The figure is a schematic illustration of a preferred embodiment of the apparatus and an associated method of the present invention.

DESCRIPTION OF THE PREFERRED EMBODIMENTS

As employed herein, the term "bulk particle collection device" means a filtration device employed to remove the bulk of the particles contained in the flue gas stream. The term will expressly include, but not be limited to, mechanical filters and electrostatic precipitators. Removal efficiencies for these devices are typically about 5 85-95% of the contained particles. The particles not removed are typically <5 microns in diameter.

As employed herein, the term "fine particle filter" will refer to filters restricting the passage of particles having a maximum dimension of about 2 microns 10 therethrough.

Referring to the Figure, it will be seen that a coal fired power plant 2 has an exhaust stack 4 which emits exhaust gases 8. A bulk particle collection device 14 filters out coarse particles such as ash which is delivered through conduit 16 to ash receiving receptacle 18. A fine particle filter 20 is located downstream from the bulk 15 particle collection device 14 and receives the exhaust gas stream 22 emerging from bulk particle collection device 14. A carbon source 26, which is a source of powdered activated carbon delivers the powdered activated carbon through channel 30 to intermix with the exhaust gas 22 prior to the blended stream entering fine particle filter 20. The exhaust gas which will contain mercury, which may be on the order of 20 trace amounts such as about 1 to 1000 ppm to 1 to 10 micrograms/cubic meter of exhaust gas, enters the fine particle filter 20 and has the mercury containing powdered activated carbon 32 separated from the remaining exhaust gas 34.

The combined mercury containing inert gas stream 32 then passes through receiver 21 and enters desorption unit 40. The desorption unit 40 in the presence of 25 an inert gas which should be a nonoxidizing gas and is preferably nitrogen, although other suitable inert gases such as argon, helium and other nonoxidizing gas mixtures may be employed is subjected to desorption at a temperature of about 300 to 500 °C, preferably for about 5 to 60 minutes. The mercury and inert gas emerges through conduit 42 and enters mercury/inert gas separator 44. The separated powdered 30 activated carbon passes through conduit 50 to return to exhaust gas stream 22 between

filters 14 and 20. The desorbed powdered activated carbon preferably passes through a cooling unit 64 prior to reintroduction into the exhaust gas stonium.

The inert gas that is separated from the mercury in separation unit 44 passes through conduit 52 to be reintroduced into exhaust gas 22 and the mercury passes

5 through conduit 56 for collection in receptacle 60. The inert gas 52 is introduced upstream of the powdered carbon introduction 30, 50.

If the powdered activated carbon is deemed to be exhausted or otherwise unsuited for continued recycling, it may be passed as through dashed line conduit 62 to the combustion chamber of the coal fired power plant for use as a fuel source.

10 It will also be appreciated that, if desired, the mercury containing powdered activated carbon emerging from fine particle filter 20 and entering receiver 21 may be reintroduced to gas stream 22 through conduit 70.

It will be appreciated that the present system has the bulk particle collection device 14 removing substantially all of the ash upstream of the powdered activated
15 carbon introduction thereby keeping the ash uncontaminated with powdered activated carbon.

Referring again to mercury receiving receptacle 60, if desired, the desorbed mercury may be collected and concentrated in carbon filters such as the sulfur impregnated carbon available under the trade designation Calgon HGR.

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EXAMPLE

In order to provide additional understanding of the invention, an example will be considered. Powdered activated carbon (NORIT Americas type Darco FGD) was employed in the process shown in the Figure with the blended mercury containing exhaust gas blended with the powdered activated carbon passing through fine particle filter 20 and into desorption unit 40 wherein it was processed for 30 minutes at 400 °C in a pure nitrogen atmosphere. The starting powdered activated carbon introduced to fine particle filter 20 contained 6.4 ppm mercury. After processing, the carbon contained <0.1 ppm mercury.

It will be appreciated that the foregoing provides a means for handling
30 powdered activated carbon and reuse or combustion of the same, thereby eliminating offsite disposal thereof. In addition, the separated mercury produces a separated

mercury metal product that is saleable with the nonhazardous process residue contained within exhaust gas 34 containing essentially no mercury and being more readily safely disposed of.

Whereas particular embodiments of the invention have been described herein for purposes of illustration, it will be evident to those skilled in the art, that numerous variations of the details may be made without departing from the invention as set forth in the appended claims.